

Storage and System Integration Working Group

Meeting every 2 months

Purpose: a high-renewables system will require increasing levels of storage and flexibility services to ensure system stability and manage variability in generation. This working group will address market access for storage, barriers to co-location, and enabling policies.

Key priorities (2025–2027)

- **Market routes for storage:** the working group will shape the business models for storage:
 - Identifying and addressing market failures and the investment case for short and long duration storage (e.g. skip rates, capacity market reform, ancillary services, cap & floor)
 - Ensuring market wide reform following REMA is fit for new technologies and storage (BM reform; CCP) (with MD WG)
- Address **barriers to co-location** of renewable and battery assets.
 - Build on work on to co-location through advocacy & engagement
 - Identify additional barriers or additional evidence to support delivery of changes where appropriate
- Identify and address **barriers to deployment** across skills, planning and the support chain

Wider governance/TA/industry interaction

Chair of this group will also sit on the Reformed National Market steering group to inform our work on REMA implementation

Will work closely with the Market Design Working Group to ensure that broader wholesale market reforms reflect storage requirements, including CM reforms for wider generation.

Work across horizontals to address supply chain, skills and planning



Engagement priorities

- Emily Bourne, Director, Electricity Networks
- Duncan Stone, Deputy Director, Smart System
- NESO – markets lead, control room
- Ofgem – LDES, markets

Structure

